

No. F.DTL/207/2024-25/Sr.Mgr(SO)/EAC/101

Dated: 05.06.2024

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
Mr Bashir Shirazi,Director(EDWPCPL),12 MW Ghazipur Waste to Energy power project,Ghazipur,Delhi-96  
M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot,Maa Anandmai Marg,N. Delhi-20.  
M/s Towmcl,28,Shivaji Marg, Delhi-110015  
Pr. Chief Electrical Engineer/NR,Headquater Office, Baroda House, N. Delhi  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month .**  
**of May 2024**

Sir,

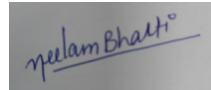
Please find herewith the revised Provisional Intra-State ABT based Energy Accounts for the month of May-2024.

The Energy accounts contain the following.

Annexure-1 Plant availability factor monthly of Generating stations(PAFM).  
Annexure-2 Monthly weighted average entitlement of Distribution licensees  
Annexure-3 Energy scheduled & Incentive Energy to beneficiaries from generating stations.  
Annexure-4 Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana & IPGCL)  
Annexure-5 Details of Energy booked from TOWMCL plant ,East Delhi MSW .TWEPL & MSW Bawana.  
Annexure-6 Details of Energy scheduled from Energy Exchanges .  
Annexure-7 Details of Energy Requisition from ISGS below 85% of Entitlement

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.



Encl: As above

Sr. Manager(EA/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

**A ) Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
GT	Apr'24	100.67	100.67
	May'24	89.26	94.87
PPCL	Apr'24	<b>92.96</b>	<b>92.96</b>
	May'24	89.46	91.18

Stations	Period	Season	Peak Hour		Off-Peak Hour		PAFM in %	PAFN in %
			PAFM in %	PAFMpn in %	PAFM in %	PAFMopn in %		
Bawana	Apr'24	Low Demand	95.19	95.19	96.06	96.06	95.91	95.91
	May'24*	Low Demand	92.16	93.65	90.21	93.08	90.53	93.18

\* Peak Hrs are 18:30 to 21:30 & 22:00 to 23:00 hrs

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation for FY 24-25 to FY28-29 dt 15.04.24

$$\text{PAFM or PAFN} = 10000 * \frac{\sum_{i=1}^{N} \text{Dci} * \{N * \text{IC} * (100 - \text{Aux} - \text{Aux}(\text{en}))\}}{i} \%$$

- AUX = Normative Auxiliary Energy Consumption in %  
AUXen = Normative auxiliary energy consumption for emission control system in %  
Dci = Average Declared Capacity (in Ex-bus MW),  
IC = Installed Capacity (in MW) of the Generating station  
N = Number of days during the period i.e. month or the year as the case may be.  
PAFM = Plant Availability factor Achieved during the month in %  
PAFN = Plant Availability factor Achieved during upto the end of month in %  
PAFMpn = Plant Availability Factor achieved during Peak Hours upto the end of nth Month in a Season  
PAFMopn = Plant Availability Factor achieved during Off-Peak Hours upto the end of nth Month in a season

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

Cap.Charge for the Year = Sum of Cap.Charge for 3 months of High Demand Season + Sum of Cap.Charge for 9 months of Low demand season

Cap.Charge for the Month = Cap.Charge for Peak Hours of the Month + Cap.Charge for Off-Peak Hours of the month

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Apr'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
	May'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111
PPCL	Apr'24	28.290	16.070	19.280	30.300	6.060		
	May'24	28.290	16.070	19.280	30.300	6.060		

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'24	31.13	18.00	21.75	7.30	1.82	10	10
	May'24	31.13	18.00	21.75	7.30	1.82	10	10

#Allocation from GT( for the Capacity @90 MW) w.e.f 1.04.2021 is as per DERC vide order dated 28.03.2021.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

**B) Weighted Avg. entitlement of beneficiaries from MSW Bawana as per DERC order**

Stations	Period	BRPL	BYPL	TPDDL	NDMC
MSW Bawana	May'24	41.810	23.900	29.200	5.090
TWEPL	May'24	41.720	23.330	30.090	4.860

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto May'24	31.13	18.00	21.75	7.30	1.82	10	10
PPCL	Upto May'24	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from GT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	RPH
GT	Upto May'24	41.533	22.744	29.667	4.945	0.000	0.000	1.111

- \* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012,00:00 hrs respectively  
 IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)  
 Associated WHRUnit#1 126.8MW  
 Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)  
 COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs  
 COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs  
 COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).
- \*\*\* Operation of BTPS plant has been discontinued from 15th October 2018 as per GNTCTD order dated 12.11.18
- \*\*\*\* As per GNCTD order dated 26.08.2019 @ 1 MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre** Intra  
**Provisional Energy Accounts for the month of May'24**

**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	MES
ANTA GPP	13.034210	5.818767	2.667000	3.221000	1.327443	
AURIYAGPP	13.375676	5.967941	2.758000	3.332000	1.317735	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEI	16.362965	7.298269	3.386000	4.090000	1.588696	
CHAMERA-III HEI	15.261470	6.796557	3.234000	3.907000	1.323913	
DADRI GPP	13.578460	6.060210	2.782665	3.363542	1.372043	
DADRI TPS*		0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.962280	55.758011	17.867507	1.018664	0.318099	
DHAULIGANGA	15.737470	7.005557	3.355000	4.053000	1.323913	
DULAHSTI HEP	15.357470	6.838557	3.259000	3.936000	1.323913	
JHAJJAR	47.480586	1.276470	4.613993	40.919340	0.670783	
KOLDAM HEP	1.171061	0.557648	0.000000	0.000000	0.613413	
KOTESHWAR	11.528131	7.629348	0.000000	3.025000	0.873783	
NAPP	13.131647	8.570827	0.000000	3.276624	1.284196	
NATHPA JHAKR	11.143186	4.955955	2.405400	2.905400	0.876431	
RAPP C	16.787872	7.525368	3.223000	3.893000	2.146504	
RIHAND STPS	10.549559	7.193695	0.000000	3.068000	0.287864	
RIHAND-II STPS	13.197347	5.818451	3.200000	3.866000	0.312896	
RIHAND-III STPS	13.854718	8.133056	5.374000	0.000000	0.347662	
SEWA-II HEP	15.857470	7.057557	3.386000	4.090000	1.323913	
SINGRAULI	8.053098	1.745380	3.717000	2.301000	0.289718	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	7.968131	5.161348	0.000000	1.933000	0.873783	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAHAHAR-I	5.921062	2.608506	1.450000	1.752000	0.110556	
UNCHAHAHAR-II	11.853718	5.230656	2.842300	3.433100	0.347662	
UNCHAHAHAR-III	14.463098	6.377666	3.509524	4.236900	0.339008	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	15.257470	6.794557	3.233000	3.906000	1.323913	
URI HEP-II	15.979470	7.111557	3.417000	4.127000	1.323913	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607208	2.664460	3.218332	0.000000	
<b>SASAN</b>	<b>11.250000</b>	<b>1.668600</b>	<b>7.855650</b>	<b>1.725750</b>	0.000000	
SINGRAULI HYD	21.657470	1.203557	0.000000	19.125000	1.328913	
UNCHAHAHAR-IV	0.663718	0.316056	0.000000	0.000000	0.347662	
Meja	1.263735	0.601779	0.000000	0.000000	0.661956	
Tanda-II	0.442478	0.210704	0.000000	0.000000	0.231774	
KishanGanga	2.527470	1.203557	0.000000	0.000000	1.323913	
Rampur	1.540072	0.733368	0.000000	0.000000	0.806704	

\*Allocation from Singrauli Hydro to TPDDL as per NRPC Allocation order w.e.f. 08.03.2018

\*\*Allocation @289.8 MW from unallocated quota of NR stns to BRPL & NDMC (@151.8 MW to NDMC & @138 MW to BRPL)w.e.f 01.04.24 to 31.07.24 as per NRPC order dated 26.03.2024 & DERC order dated 28.03.24.

\*\*\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022  
The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

**D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC	BTPS
ANTA GPP	13.034210	5.818767	2.667000	3.221000	1.327443	
AURIYAGPP	13.375676	5.967941	2.758000	3.332000	1.317735	
BAIRASIUL	11.000000	4.831200	2.794000	3.374800	0.000000	
CHAMERAHEP	7.900000	3.469680	2.006600	2.423720	0.000000	
CHAMERA-II HEI	16.362965	7.298269	3.386000	4.090000	1.588696	
CHAMERA-III HE	15.261470	6.796557	3.234000	3.907000	1.323913	
DADRI GPP	13.578460	6.060210	2.782665	3.363542	1.372043	
DADRI TPS*	0.000000	0.000000	0.000000	0.000000	0.000000	
DADRI-II TPS	74.962280	55.758011	17.867507	1.018664	0.318099	
DHAULIGANGA	15.737470	7.005557	3.355000	4.053000	1.323913	
DULAHSTI HEP	15.357470	6.838557	3.259000	3.936000	1.323913	
JHAJJAR	47.480586	1.276470	4.613993	40.919340	0.670783	
KOLDAM HEP	1.171061	0.557648	0.000000	0.000000	0.613413	
KOTESHWAR	11.528131	7.629348	0.000000	3.025000	0.873783	
NAPP	13.131647	8.570827	0.000000	3.276624	1.284196	
NATHPA JHAKR	11.143186	4.955955	2.405400	2.905400	0.876431	
RAPP C	16.787872	7.525368	3.223000	3.893000	2.146504	
RIHAND STPS	10.549559	7.193695	0.000000	3.068000	0.287864	
RIHAND-II STPS	13.197347	5.818451	3.200000	3.866000	0.312896	
RIHAND-III STPS	13.854718	8.133056	5.374000	0.000000	0.347662	
SEWA-II HEP	15.857470	7.057557	3.386000	4.090000	1.323913	
SINGRAULI	8.053098	1.745380	3.717000	2.301000	0.289718	
SALAL HEP	11.620000	8.669000	2.951000	0.000000	0.000000	
TEHRI HEP	7.968131	5.161348	0.000000	1.933000	0.873783	
TANAKPUR	12.810000	5.626152	3.253740	3.930108	0.000000	
UNCHAAR-I	5.921062	2.608506	1.450000	1.752000	0.110556	
UNCHAAR-II	11.853718	5.230656	2.842300	3.433100	0.347662	
UNCHAAR-III	14.463098	6.377666	3.509524	4.236900	0.339008	
URI HEP-I	11.040000	4.849000	2.804000	3.387000	0.000000	
PARBATI-III	15.257470	6.794557	3.233000	3.906000	1.323913	
URI HEP-II	15.979470	7.111557	3.417000	4.127000	1.323913	
FARAKKA	1.390000	0.610488	0.353060	0.426452	0.000000	
KAHALGAON-I	6.070000	2.665944	1.541780	1.862276	0.000000	
KAHALGOAN-II	10.490000	4.607208	2.664460	3.218332	0.000000	
<b>SASAN</b>	<b>11.250000</b>	<b>1.668600</b>	<b>7.006920</b>	<b>2.574480</b>	0.000000	
SINGRAULI HYD	21.657470	1.203557	0.000000	19.125000	1.328913	
UNCHAAR-IV	0.663718	0.316056	0.000000	0.000000	0.347662	
Meja	1.263735	0.601779	0.000000	0.000000	0.661956	
Tanda-II	0.442478	0.210704	0.000000	0.000000	0.231774	
KishanGanga	2.527470	1.203557	0.000000	0.000000	1.323913	
Rampur	1.540072	0.733368	0.000000	0.000000	0.806704	

\* Allocation from Talcher to BTPS @2MW withdraw w.e.f 31.08.2020 from 17.00 Hrs

\*APTEL has allowed Delhi Discoms to exit the PPA for Dadri TPS Stage-1 w.e.f. 01.12.2020 vide order dated 08.02.2022  
The average entitlement values shown for Dadri (Th)-I as per REA issued by NRPC & GOI allocation order

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
GT(APM, PMT,RLNG)	BRPL	10.063019
	BYPL	6.167455
	TPDDL	7.887455
	NDMC	1.501219
	RPH	0.357000
	Total	25.976148
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	RPH	0.000000
	TRAS(NRLDC)*	6.630110
	Total	6.630110
PPCL(APM, PMT,RLNG)	BRPL	46.843569
	BYPL	27.099544
	MES	9.702512
	NDMC	49.047958
	TPDDL	32.107416
	Total	164.801000

**\*Energy scheduled under TRAS by NLDC under Section 11 as per direction of MoP for the period May-June**

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

\* PPCL & GT stns are scheduled under System / Transmission constrains of Delhi as per MoM dated 14.09.18.

As per DERC Business Plan Regulation 2023 IPGCL & PPCL Generating Stations for MYT control Period FY 2023-24 to 25-26 & CERC Tariff Regulation for 2019-24 for Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	Bawana
Normative Annual Plant Load Factor(NAPLF)		<b>85%</b>	<b>85%</b>	85
Normative Annual Plant Availability Factor (NAPLF)		<b>90%</b>	<b>85%</b>	85
SHR in Kcal/Kwh	Closed Cycle	<b>1975</b>	2450	1845
	Open Cycle	2900	3125	2756
Aux. Cons in %	Closed Cycle	<b>2.3</b>	2.75	2.75
	Open Cycle	1	1	1

**DELHI TRANSCO LIMITED**      Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
PPCL (S-RLNG)	BRPL	0.005677
	BYPL	0.003228
	MES	0.001219
	NDMC	0.040507
	TPDDL	0.003868
	TRAS(NRLDC)	0.462860
	Total	0.517360
Bawana(APM, PMT)	BRPL	88.389828
	BYPL	36.909822
	MES	4.296989
	NDMC	14.178105
	TPDDL	48.789094
	HARYANA	19.894755
	PUNJAB	19.279603
Total	231.738195	
Bawana (RLNG)	BRPL	
	BYPL	
	MES	
	NDMC	
	TPDDL	
	HARYANA	
	PUNJAB	
Total	0.000000	
Bawana (S-RLNG)	BRPL	122.327423
	BYPL	19.592562
	MES	0.020786
	NDMC	0.109451
	TPDDL	22.105506
	HARYANA	0.116040
	PUNJAB	0.116040
TRAS(NRLDC)	138.558166	
Total	302.945974	

**Note : Refer to Minutes of Meeting held on 06.07.2020 regarding Bawana.**



**DELHI TRANSCO LIMITED**      Intra  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC	N. Railway
ANTA GF	0.000000					
ANTA RF	1.2897590	0.6602511	0.0836757	0.5458322	0.0000000	
ANTA CRF	0.0000000					
AURIYA CRF	0.0310309	0.0000490	0.0309432	0.0000284	0.0000103	
AURIYA GF	0.0000000					
AURIYA LF	0.0000000					
AURIYA RF	1.4381883	0.7940329	0.0314180	0.6127374	0.0000000	
BAIRASIUL	11.6262214	5.1060251	2.9530602	3.5671361	0.0000000	
CHAMERAHEP	25.8751954	11.3657004	6.5720655	7.9374295	0.0000000	
CHAMERA-II HEI	32.5757405	14.5295500	6.7409212	8.1424594	3.1628099	
CHAMERA-III HE	22.5241031	10.0309049	4.7729969	5.7662644	1.9539369	
DADRI CRF	0.0000000					
DADRI GF	0.0000000					
DADRI LF	0.0000000					
DADRI RF	2.2223687	0.8577411	0.1141417	1.1984223	0.0520636	
DADRI TPS	0.0000000					
DADRI-II TPS	398.5805007	299.8708390	91.2906321	5.6854954	1.7335342	
DHAULIGANGA	20.4181728	9.0891786	4.3528578	5.2584599	1.7176764	
DULAHSTI HEP	41.9706110	18.6891735	8.9065596	10.7567408	3.6181371	
JHAJJAR	243.1679952	9.1376906	32.6530776	197.1519515	4.2252755	
ANTA LF	0.0000000					
KOTESHWAR	6.7745743	4.4834315	0.0000000	1.7776591	0.5134837	
NAPP	37.0201232	24.1624733	0.0000000	9.2373047	3.6203453	
NAPTHA JHAKR	98.9032840	43.9874420	21.3495458	25.7873827	7.7789135	
RAPP C	50.8971191	22.3562287	12.9268254	15.6140650	0.0000000	
RIHAND STPS	61.6063831	41.8901113	0.0000000	18.4268560	1.2894158	
RIHAND-II STPS	89.6263929	38.8474130	22.1957975	26.8696390	1.7135434	
RIHAND-III STPS	93.6118982	54.4646407	37.2741412	0.0000000	1.8731163	
SEWA-II HEP	10.8000222	4.8066794	2.3060977	2.7855699	0.9016753	
SINGRAULI	106.8533702	22.9317694	50.0086819	30.9291278	2.9837910	
SALAL HEP	49.6357560	37.0303243	12.6054317	0.0000000	0.0000000	
TEHRI HEP	10.1184786	6.5542334	0.0000000	2.4546558	1.1095894	
TANAKPUR	2.7986312	1.2292000	0.7107767	0.8586545	0.0000000	
UNCHAHAHAR-I	14.4081712	6.3660014	3.3790672	4.4008997	0.2622029	
UNCHAHAHAR-II	22.8003025	10.1022765	5.4613240	6.6130607	0.6236414	
UNCHAHAHAR-III	17.7064340	7.7920443	4.2183163	5.2915043	0.4045690	
URI HEP	25.7628060	11.3155658	6.5433794	7.9038609	0.0000000	
URI -II HEP	25.5002064	11.3486977	5.4528846	6.5859100	2.1127141	
TALA	0.0000000					
PARBATI-III	10.7726766	4.7973594	2.2826893	2.7578671	0.9347608	
FARAKA	10.3055229	4.4937636	2.6830980	3.1286612	0.0000000	
KAHALGAON-I	30.3503889	12.9463030	7.8298582	9.5742277	0.0000000	
KAHALGAON-II	96.1072669	41.1063311	24.9812745	30.0196613	0.0000000	
SASAN	289.8943580	43.1696137	202.5041050	44.2206393	0.0000000	
Nabinagar STPS(BRBCL)	14.3134288					14.3134288
SINGRAULI HYD	0.6626870	0.0368356	0.0000000	0.5853322	0.0405192	

\* All Hydro, Nuclear & Renewable stns scheduled by RLDC under must run stns vide MoM dated 14.09.18.

\*\* Energy from Tala based on implemented schedule issued by NRLDC

\*\*\* Energy from BRBCL scheduled from 15.01.2020 to N Railway.

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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H) Details of Energy Scheduled from Northern Region Stns ( in Mus ) to NDMC & BRPL

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
Kishanganga	4.152918	1.910591	0.000000	0.000000	2.242327
Koldam	4.760260	2.226874	0.000000	0.000000	2.533386
Meja TPS	<b>9.677542</b>	<b>4.418203</b>	<b>0.000000</b>	<b>0.000000</b>	<b>5.259339</b>
Rampur HEP	3.748318	1.767262	0.000000	0.000000	1.981056
Tanda-II STPS	3.914501	1.883850	0.000000	0.000000	2.030651
UNCHA HAR-IV	1.891970	0.896791	0.000000	0.000000	0.995179

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**H) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

Stations	Total in MUs	BRPL	BYPL	TPDDL	NDMC	Railway
DVC(LT-3) at Ex-NRperiphery	177.755608	79.748440	48.682402	49.324766		
DVC(LT-3) at Ex-NR State Per2012_02	171.806660	77.079499	47.053147	47.674014		
DVC(MEJIA)(LT-4) at Ex-NR Per	57.053838	25.037885	14.446669	17.569284		
DVC(MEJIA)(LT-2012_07) at Ex-NR State	55.143535	24.199555	13.962959	16.981021		
DVC(MEJIA7)(LT-8) at NR Per	53.650800		53.6508000			
DVC(MEJIA7)(LT-8) at NR State periphery2012_01	51.860792		51.8607920			
Haryana CLP Jhajjar(LT-5) at EX-NR per	65.282198			65.2821980		
Haryana CLP Jhajjar(LT-5) at EX-NR State	63.099142			63.0991420		
(MPL-DVC)(LT-2012_04 & L_NR_201) at Ex-NR per	198.767190			198.7671900		
(MPL-DVC)at Ex-NR State per2012_04 & L_NR_201	192.121062			192.1210620		
Himachal(LT-59) at Ex-NR periphery	6.2499520			6.2499520		
Himachal(LT-59) at Ex-NR state peri	6.0400380			6.0400380		
Tuticorin_GIREL (L_NR_2018_61) at Ex-NR periphery	11.5772050	11.5772050				
Nanti Hyd at NR periphery	6.0838300			6.0838300		
Nanti Hyd (L_NR_2019_11) at NR State peri	5.8791650			5.8791650		
SEISPPL-MP (L_NR_2019_19) at NR & state PP	29.7207230			29.7207230		
Tarenda Hyd, HP(L_NR2020_02) at NR PP	5.7020050			5.7020050		
Tarenda Hyd, HP(L_NR2020_02) at State PP	5.5108800			5.5108800		

**DELHI TRANSCO LIMITED****State Load Despatch Centre****Provisional Energy Accounts for the month of May'24****L) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals/Medium Term**

<b>Stations</b>	<b>Total in MUs</b>	<b>BRPL</b>	<b>BYPL</b>	<b>TPDDL</b>	<b>NDMC</b>	<b>Northern Railway</b>
Alfanar wind SECI-3(L_Nr2020_05,06 & 07) at NR & state PP	84.5982090	50.7587350	16.9202020	16.9192720		
ERCPL(L_Nr_2021_12 & 13)	71.6175250	59.6815000	11.9360250			
Azure & Adani Power(L_Nr_2021_14&15)	34.3468000	22.6820700	11.6647300			
SBSRPC11PL_BKN (2021_16&17)	33.9627500		11.3267500	22.6360000		
SECI at NR & state(LT-36,35 & 31)	11.0542550	3.745685	3.654285	3.654285		
MORJAR_BHJ2_W(2022_08)	15.3087050	15.3087050				
SITAC_W(2022_09&10)	77.0983760	38.549188	38.549188			
TS1PL_BKN(L_Nr_2023_07&10)	67.1232500	47.0625000	20.0607500			

\* Power is scheduled to Northern Railway (as deemed licensee of Delhi) from JITPL under MTOA w.e.f. 31.03.2018

\* Power is scheduled to BRPL, BYPL & TPDDL from Alfanar wind Seci w.e.f. 29.07.2020

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

K1) INCENTIVE ENERGY FOR PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demnd season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND STPS	1.7039197	1.1648872	0.0000000	0.4965647	0.0424678
RIHAND-II STPS	1.5520012	0.6867257	0.3763623	0.4545888	0.0343245
RIHAND-III STPS	2.4444999	1.4373665	0.9502857	0.0000000	0.0568477
SINGRAULI	3.5899552	0.7792879	1.6619982	1.0278214	0.1208478
UNCHAHAR-I					
UNCHAHAR-II					
UNCHAHAR-III					
UNCHAHAR-IV					
Tanda-II	0.1278966	0.0599114	0.0000000	0.0000000	0.0679852

K2) INCENTIVE ENERGY FOR OFF PEAK HOURS BEYOND TARGET PLF FOR Thermal Stations (Low Demad season)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DADRI-II TPS					
JHAJJAR					
RIHAND STPS	8.9190621	6.0416699	0.0000000	2.6627709	0.2146212
RIHAND-II STPS	7.5758997	3.2824356	1.8680328	2.2658671	0.1595643
RIHAND-III STPS	13.3481851	7.7567453	5.2952952	0.0000000	0.2961446
SINGRAULI	25.4540216	5.4430261	11.8770908	7.3457613	0.7881433
Tanda-II	0.2358554	0.1106851	0.0000000	0.0000000	0.1251703

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} SGi / \{N \times IC \times (100 - AUX_n)\} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SGi = Scheduled Generation in MW for the ith time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

K3) INCENTIVE ENERGY FOR PEAK HOURS (3Hrs) FOR A DAY FROM HYDRO STNS(RoR)

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
SALAL HEP	0.6712105	0.5007508	0.1704597	0.0000000	0.0000000
TANAKPUR	0.2052638	0.0901549	0.0521315	0.0629775	0.0000000
URI HEP	0.0148049	0.0065026	0.0037602	0.0045420	0.0000000
URI -II HEP	0.2563294	0.1140777	0.0548127	0.0662019	0.0212371
SINGRAULI HYD	0.0025285	0.0001405	0.0000000	0.0022334	0.0001546

**DELHI TRANSCO LIMITED**      Intra  
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**Provisional Energy Accounts for the month of May'24**

**l) Details of Open Cycle operation of G.T.Stations in Delhi**

Stations	Unit No.	Date	From(Hrs)	Date	Upto(Hrs)		
<b>GT</b>	#1	01-05-2024	10:02	01-05-2024	16:49		
		01-05-2024	18:43	01-05-2024	21:00		
		06-05-2024	09:58	06-05-2024	14:40		
		20-05-2024	21:02	20-05-2024	23:02		
		21-05-2024	14:10	21-05-2024	15:16		
		22-05-2024	11:15	22-05-2024	12:13		
	#6	09-05-2024	11:45	09-05-2024	14:24		
		14-05-2024	0:05	14-05-2024	3:25		
		24-05-2024	17:30	24-05-2024	18:32		
		28-05-2024	23:56	29-05-2024	2:06		
		<b>PPCL</b>	#1	01-05-2024	8:01	01-05-2024	09:51
				01-05-2024	11:38	01-05-2024	13:38
01-05-2024	15:12			01-05-2024	21:35		
08-05-2024	20:03			08-05-2024	22:00		
25-05-2024	16:35			25-05-2024	17:20		
#2	15-05-2024		7:19	15-05-2024	9:12		
<b>Bawana</b>	#1	25-05-2024	16:10	25-05-2024	17:20		
		05-05-2024	16:00	05-05-2024	18:00		
		#3	05-05-2024	13:00	05-05-2024	16:00	
		#4	13-05-2024	17:00	13-05-2024	20:30	
		#3	20-05-2024	7:30	20-05-2024	10:00	
		#2	20-05-2024	7:30	20-05-2024	11:30	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'24**

**M) Details of Energy Injected by East Delhi Municipal Waste Plant**

Month	Total Injection by EDMWP* in Mus(as per SEM)
May'24	5.366113

\*EDWPCL declared CoD of the plant @10 MW w.e.f 28.04.2017 at 00.00 Hrs as per 18th GCC MoM dated 02.01.2018 & scheduled as per 20th GCC meeting held on 28.11.2018.

**N) Details of Energy Injected & Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
May'24	8.606760	3.598486	2.057016	2.513174	0.438084

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.17 at 0.00 Hrs

**O) Details of Energy Scheduled by M/s TWEPL**

all figures are in Mus

Period	Total	BRPL	BYPL	TPDDL	NDMC
May'24	17.831150	7.439156	4.160007	5.365393	0.866594

Note: M/s Tehkhand Waste to Energy Project Ltd (TWEPL) declared CoD of the plant @ 25 MW w.e.f 0:00 Hrs of 26 Jan'23 is as per DERC order dated 02.11.2018 in compliance with the provisions of the PPA , by DERC vide order dated 02.11.2018.

Intra

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**P) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase		Sale		Purchase
		Day Ahead	RTM	Day Ahead	RTM	GDAM
IEX	BRPL	52.2498150	38.088525	-19.0525000	-22.050940	11.3462
	BYPL	3.0108475	17.930550	-51.8956675	-9.623000	8.451505
	TPDDL	26.0427675	26.940973	-30.8714275	-25.775868	0
	NDMC	0.0279100	2.078858	-9.4713850	-12.179985	6.82323
	MES	0.0000000	5.563898	0.0000000	-0.069550	0
	N. Railway	0.4689025	0.264055	0.0000000	0.000000	1.9405525
	Total	81.8002425	90.8668575	-111.2909800	-69.6993425	28.5614875
PXI	BRPL	0.0206600				
	BYPL					
	TPDDL					
	NDMC					
	MES					
	Total	0.0206600				

All figures are at Delhi Periphery after excluding the ISOA customer purchase/sale through Exchange.



**DELHI TRANSCO LIMITED**  
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**Q) Details of Energy Requisition from ISGS below 85 % of Entitelment**

Station Name	Cumulative upto this month in Mus							Total
	Delhi	BRPL	BYPL	TPDDL	NDMC	BTPS	N.Railway	
ANTA		0.000000	0.000000	0.000000	0.000000			0.000000
AURAIYA		0.000000	0.000000	0.000000	0.000000			0.000000
DADRI(G)		0.000000	0.000000	0.000000	0.000000			0.000000
DADRI		0.000000	0.000000	0.000000	0.000000			0.000000
DADRI-II	105.942083	70.730479	33.882742	1.328861	0.000000			105.942083
IGSTPS-JHAJJAR	201.368583	5.376458	19.626870	176.365255	0.000000			201.368583
RIHAND	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
RIHAND-III	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
SINGRAULI	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
UNCHAHAR-I	0.489173	0.002132	0.487041	0.000000	0.000000			0.489173
UNCHAHAR-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
UNCHAHAR-III	0.448886	0.067617	0.346697	0.034572	0.000000			0.448886
FARAKKA	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON1	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
KAHALGAON-II	0.000000	0.000000	0.000000	0.000000	0.000000			0.000000
NABINAGAR								
TANDA-II								
UNCHAHAR-IV								
GANDHAR GPP								
ADARWARA STPP-I								
KHARGONE-I								
KAWAS GPP								
KAWAS GAS LF								
KAWAS GAS RF								
Mouda STPS-II								
SOLAPUR STPS								